

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,324	--	--	3,106	339	-23	-242	8,519	470	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,877	-1	417	10	524	--	45	299	632	1,852
Pentanes Plus	234	-1	--	10	-109	--	12	87	3	32
Liquefied Petroleum Gases	1,643	--	417	--	634	--	33	211	630	1,820
Ethane/Ethylene	711	--	4	--	271	--	-20	--	17	989
Propane/Propylene	598	--	370	--	269	--	143	--	540	555
Normal Butane/Butylene	127	--	53	--	71	--	-78	87	65	178
Isobutane/Isobutylene	206	--	-10	--	22	--	-12	125	8	98
Other Liquids	--	122	--	558	-1,528	-53	171	-1,548	351	127
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	122	--	35	133	137	15	297	115	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	76	--	11	--	3	14	2	75	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	23	133	6	2	166	40	0
Fuel Ethanol	--	25	--	1	138	23	0	149	39	0
Renewable Fuels Except Fuel Ethanol	--	21	--	22	-5	-18	2	17	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	457	22	--	8	167	177	127
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	67	-1,683	-190	148	-2,013	59	0
Reformulated	--	--	--	--	-374	142	15	-247	0	0
Conventional	--	--	--	67	-1,309	-332	133	-1,766	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,502	119	-1,775	190	-67	--	2,545	3,558
Finished Motor Gasoline	--	--	2,232	2	-240	167	17	--	521	1,623
Reformulated	--	--	472	--	--	-166	--	--	--	306
Conventional	--	--	1,761	2	-240	332	17	--	521	1,317
Finished Aviation Gasoline	--	--	8	--	-36	--	-1	--	--	-27
Kerosene-Type Jet Fuel	--	--	882	--	-497	--	-6	--	139	252
Kerosene	--	--	0	--	--	--	2	--	0	-2
Distillate Fuel Oil	--	--	2,692	3	-996	23	-67	--	1,041	749
15 ppm sulfur and under	--	--	2,446	--	-949	23	-58	--	897	682
Greater than 15 ppm to 500 ppm sulfur	--	--	106	--	-15	--	-8	--	109	-10
Greater than 500 ppm sulfur	--	--	140	3	-32	--	-1	--	35	77
Residual Fuel Oil ⁷	--	--	215	43	30	--	-29	--	287	32
Less than 0.31 percent sulfur	--	--	25	2	3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	4	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	178	37	27	--	-39	--	NA	NA
Petrochemical Feedstocks	--	--	269	18	3	--	8	--	--	282
Naphtha for Petro. Feed. Use	--	--	164	17	3	--	4	--	--	180
Other Oils for Petro. Feed. Use	--	--	105	0	--	--	3	--	--	102
Special Naphthas	--	--	31	16	-1	--	-3	--	--	49
Lubricants	--	--	138	31	-24	--	15	--	59	72
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	524	5	--	--	3	--	490	36
Marketable	--	--	402	5	--	--	3	--	490	-86
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	74	--	-14	--	-7	--	8	59
Still Gas	--	--	374	--	--	--	--	--	--	374
Miscellaneous Products	--	--	57	--	-1	--	2	--	0	54
Total	7,201	122	7,919	3,793	-2,439	114	-93	7,270	3,998	5,536

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.